Office of the Deputy General Manager (System Control)

Ceylon Electricity Board

No 80,

Parliament Road,

Pelawatta

Battaramulla

Date: Apr. 08, 2022

My Ref: DGM/SYC/TCH/PO

AGM(Transmission)

**Demand Management Schedule from 11th to 17th April 2022**

In the event CEB is compelled to take demand management measures due to inadequate generation as result of fuel shortage and unavailability of generators, such measures will be limited to the schedule given below.

1. Schedule from 11th to 15th April 2022

**Schedule A-01: Demand management schedule for** **Southern, Sabaragamuwa, Part of the Central, part of the North West and part of the Western provinces as attached in Annex 01.**

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| --- | --- |
| **Period** | **Schedule Group** |
|  | **11.04.2022** | **12.04.2022** | **13.04.2022** | **14.04.2022** | **15.04.2022** |
| 08:30 – 10:45 | A, B, C | G, H, I, | NO DEMAND MANAGMENT | NO DEMAND MANAGMENT | NO DEMAND MANAGMENT |
| 10:45-13:00 |  D, E, F | J, K, L |
| 13:00-15:15 | G, H, I, | A, B, C |
| 15:15-17:30 | J, K, L | D, E, F |
| 17:30-19:15 | A, B, C, D | I, J, K, L |
| 19:15-21:00 | E, F, G, H | A, B, C, D |
| 21:00-22:45 | I, J, K, L | E, F, G, H |

**Schedule A-02: Demand management schedule for** **Nothern, North Central, Part of the Central, part of the North West and part of the Western province, Eastern, UVA as attached in Annex 02.**

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| --- | --- |
| **Period** | **Schedule Group** |
|  | **11.04.2022** | **12.04.2022** | **13.04.2022** | **14.04.2022** | **15.04.2022** |
| 08:30 – 10:45 | - |  | NO DEMAND MANAGEMENT | NO DEMAND MANAGEMENT | NO DEMAND MANAGEMENT |
| 10:45-13:00 | P, Q, R | U, V, W |
| 13:00-15:15 | S, T | P, Q |
| 15:15-17:30 | U, V, W | R, S, T |
| 17:30-19:15 | P, Q, R | U, V, W |
| 19:15-21:00 | S, T, U | P, Q, R |
| 21:00-22:45 | V, W | S, T |

**Schedule 03: Demand management schedule feeders supplying to Colombo city commercial zones as attached in Annex 03.**

No load shedding from group CC1

**Note:** It is to be noted that all the feeders assigned to a particular group might not be interrupted depending on the demand and available generation capacity at a particular time.

1. Schedule for 16th and 17th April 2022

**Schedule B-01: Demand management schedule for** **Southern, Sabaragamuwa, Part of the Central, part of the North West and part of the Western provinces as attached in Annex 01.**

|  |  |
| --- | --- |
| **Period** | **Schedule Group** |
|  | **16.04.2022** | **17.04.2022** |
| 9:00-11:15 | A, B, C | J, K, L |
| 11:15-13:30 | D, E, F | A, B, C |
| 13:30-15:45 | G, H, I | D, E, F |
| 15:45-18:00 | J, K, L | G, H, I |

**Schedule B-02: Demand management schedule for** **Nothern, North Central, Part of the Central, part of the North West and part of the Western province, Eastern, UVA as attached in Annex 02.**

|  |  |
| --- | --- |
| **Period** | **Schedule Group** |
|  | **16.04.2022** | **17.04.2022** |
| 9:00-11:15 | P | W |
| 11:15-13:30 | Q | V |
| 13:30-15:45 | R, S, T | S, T, U |
| 15:45-18:00 | U, V, W | P, Q, R |

**Note:** It is to be noted that all the feeders assigned to a particular group might not be interrupted depending on the demand and available generation capacity at a particular time.

D.S.R Alahakoon

Deputy General Manager

System Control

*Copy to:* 1. Secretary(MOP) : f.i.pl.

 2. GM(CEB) : f.i.pl.

 3. AGM(CS) : f.i.pl.

 4. AGM(DD4) : f.i.pl.

 5. AGM(DD1) : f.i.pl.

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13. DGM(EP) : f.i.pl.

14. DGM(B&OS) : f.i.pl.

15. Director General(PUCSL) : f.i.pl.